

STANDARD INSPECTION REPORT OF A GAS DISTRIBUTION OPERATOR RECORD AUDIT

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If an item is marked Unsatisfactory, Not Applicable, or Not Checked, an explanation must be included in this report.

Operator: AMEREN ILLINOIS COMPANY	Operator ID#: 32513
Inspection Date(s): 1/29/2013, 1/30/2013, 1/31/2013	Man Days: 3
Inspection Unit: Macomb	
Location of Audit: Macomb	
Exit Meeting Contact: John Sigler	
Inspection Type: Standard Inspection - Record Audit	
Pipeline Safety Representative(s): Donald Hankins	
Company Representative to Receive Report: Michael Fuller	
Company Representative's Email Address: mfuller2@ameren.com	

Headquarters Address Information:	300 Liberty Peoria, IL 61602 Emergency Phone#: Fax#:	
Official or Mayor's Name:	Ron Pate Phone#: (217) 424-6518 Email:	
Inspection Contact(s)	Title	Phone No.
Randy Carmack	Supervisor Gas Operations Division 11	
John Sigler	Quality Assurance Specialist	

Gas System Operations	Status
Gas Transporter	Panhandle Eastern and Northern Illinois Gas
Annual Report (Form 7100.1-1) reviewed for the year:	Not Checked
<u>General Comment:</u> <i>The annual report is in the Pawnee Training Center.</i>	
Unaccounted for Gas	Not Checked
<u>General Comment:</u> <i>The annual report is in the Pawnee Training Center.</i>	

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Number of Services		Not Checked
<u>General Comment:</u> <i>The annual report is in the Pawnee Training Center.</i>		
Miles of Main		Not Checked
<u>General Comment:</u> <i>The annual report is in the Pawnee Training Center.</i>		
Is the operator maintaining documentation verifying their Maximum Allowable Operating Pressure(s)? (MAOP)		Satisfactory
<u>General Comment:</u> <i>The documentation shows the MAOP is on the regulator station inspection sheet.</i>		
Operating Pressure (Feeder)		Various
Operating Pressure (Town)		Various
Operating Pressure (Other)		Various
MAOP (Feeder)		Various
MAOP (Town)		Various
MAOP (Other)		Various
Does the operator have any transmission pipelines?		No
Regulatory Reporting Records		Status
191.5	Were Telephonic Notices of Incidents reported to the NRC (800-424-8802)?	Not Checked
<u>General Comment:</u> <i>Telephonic notices of incidents reports will be inspected in the Pawnee office.</i>		
191.9(a)	Was a DOT Incident Report Form F7100.1 submitted within 30 days after detection of an incident?	Not Checked
<u>General Comment:</u> <i>The incident report form F7100 will be inspected in the Pawnee office.</i>		
191.9(b)	Were any supplemental incident reports submitted when deemed necessary?	Not Checked
<u>General Comment:</u> <i>Any supplemental incidents reports submitted will be inspected in the Pawnee office.</i>		
Did the operator have any plastic pipe failures in the past calendar year?		Not Checked
<u>General Comment:</u> <i>Plastic pipe failures are audited in the Pawnee office.</i>		

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Did the operator take action to mitigate safety concerns relating to the failure of the PE or pipeline components?		Not Checked
<u>General Comment:</u> Mitigative safety action documentation is in the Pawnee Training Center.		
191.23(a)	Did the operator report Safety Related Conditions?	Not Checked
<u>General Comment:</u> Any safety related conditions reports will be inspected in the Pawnee office.		
191.25	Did the Operator file a Safety Related Condition Report within 5 working days of determination, but not later than 10 working days after discovery?	Not Checked
<u>General Comment:</u> Safety related condition report within 5 working days will be inspected in the Pawnee office.		
192.16(c)	Customer Notification: Has the operator notified each new customer within 90 days about the customer's responsibility regarding buried piping, however, operators of a master meter may continuously post a general notice in a permanent location?	Not Checked
<u>General Comment:</u> Customer notification will be inspected in the Pawnee office.		
DRUG TESTING		Status
Refer to Drug and Alcohol Inspection Forms and Protocols		Not Checked
<u>General Comment:</u> These records are in the St. Louis office, and were inspected on October 26, 27, & 28, 2011.		
TEST REQUIREMENTS		Status
192.517(a)	Are pressure test records being maintained for piping operating above 100 psig?	Satisfactory
<u>General Comment:</u> A farm tap was tested at 600 psig for 1 hour		
192.517(b)	Are pressure test records being maintained for at least 5 years on piping operating below 100 psig?	Satisfactory
<u>General Comment:</u> Pressure test records are kept for ever.		
192.603(b)	Were service lines temporarily disconnected from the main properly tested prior to reconnection?	Satisfactory
<u>General Comment:</u> Disconnected lines are retested to 100 psig for 10 minutes.		

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UPRATING		Status
<u>Category Comment:</u> <i>No uprating was conducted in the system last year.</i>		
192.555	Has the operator maintained documentation of uprating activities when uprating a pipe to a pressure that will produce a hoop stress of 30% or more SMYS?	Not Applicable
192.557	Has the operator maintained documentation of uprating activities when uprating a pipe to a pressure that will produce a hoop stress of less than 30% SMYS?	Not Applicable
OPERATIONS		Status
192.603(b)	Has the operator conducted a review of the Operations and Maintenance Manual once per yr/15 months?	Not Checked
<u>General Comment:</u> <i>The review of the operations and maintenance manual is in the Pawnee Training Center.</i>		
Has the operator conducted a review of the Operator Qualification Plan once per yr/15 months?		Not Checked
<u>General Comment:</u> <i>The review of the operations and maintenance manual is in the Pawnee Training Center.</i>		
192.603(b)	Are construction records, maps, and operating history available to operating personnel?	Satisfactory
<u>General Comment:</u> <i>The construction records are with the operating packet with the job.</i>		
192.603(b)	Has the operator periodically reviewed personnel's work to determine the effectiveness of normal O&M procedures when deficiencies are found?	Not Checked
<u>General Comment:</u> <i>The operators review is in the Pawnee office.</i>		
CONTINUING SURVEILLANCE RECORDS		Status
192.603(b)	Has the operator reviewed continuing surveillance records for class location changes, failures, leak history, corrosion, changes in cathodic protection, and other unusual operating and maintenance conditions?	Not Checked
<u>General Comment:</u> <i>These records are kept in the Decatur operating center.</i>		
192.491	Does the operator have records verifying if exposed cast iron was examined for evidence of graphitization and if necessary what appropriate action was taken concerning graphitization?	Not Checked
<u>General Comment:</u>		

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<i>There is no cast iron in the Macomb operating center.</i>		
192.603(b)	Does the operator have surveillance records of cast iron pipelines, including appropriate action resulting from tracking circumferential cracking failures, study of leak history, or any other unusual operating and maintenance conditions?	Not Checked
<u>General Comment:</u> <i>There is no cast iron in the Macomb operating center.</i>		
192.603(b)	Is each cast iron caulked bell and spigot joint that is subject to a pressure of more than 25 (psig.) sealed as required?	Not Checked
<u>General Comment:</u> <i>There is no cast iron in the Macomb operating center.</i>		
192.603(b)	Is each cast iron caulked bell and spigot joint that is subject to a pressure of 25 (psig.) or less and is exposed for any reason sealed as required?	Not Checked
<u>General Comment:</u> <i>There is no cast iron in the Macomb operating center.</i>		
QUALIFICATION OF PIPELINE PERSONNEL		Status
Refer to operator Qualification Inspection Forms and Protocols		Not Checked
<u>General Comment:</u> <i>Operator Qualification inspection records are in the Pawnee office.</i>		
DAMAGE PREVENTION RECORDS		Status
192.603(b)	Did the operator track the number of damages per 1000 locate requests for the previous years?	Not Checked
<u>General Comment:</u> <i>These records are inspected in the Belleville operating center.</i>		
Has the number of damages increased or decreased from prior year?		Not Checked
<u>General Comment:</u> <i>These records are in the Belleville operating center.</i>		
192.603(b)	Does the operator track records of accidents due to excavation damage to ensure causes of failures are addressed to minimize the recurrence?	Not Checked
<u>General Comment:</u> <i>These records are in the Belleville operating center.</i>		
192.603(b)	Does the operator provide documentation pertaining to notification of excavation, marking, positive response, and the availability and use of the one call system?	Not Checked

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<u>General Comment:</u> <i>These records are in the Belleville operating center.</i>		
Does the operator have a Quality Assurance Program in place for monitoring the locating and marking of facilities?		Not Checked
<u>General Comment:</u> <i>These records are inspected in the Belleville operating center.</i>		
Do pipeline operators include performance measures in facility locating contracts?		Not Checked
<u>General Comment:</u> <i>These records were inspected in the Belleville operating center.</i>		
IL ADM. CO.265.100(b)(1)	Was third party damage to mains involving a release of gas reported to ICC JULIE Enforcement? http://www.icc.illinois.gov/julie/	Not Checked
<u>General Comment:</u> <i>These records are inspected in the Belleville operating center.</i>		
Has the Operator adopted applicable section of the Common Ground Alliance Best Practices?		Not Checked
<u>General Comment:</u> <i>These records are inspected in the Belleville operating center.</i>		
If no, were Common Ground Alliance Best Practices discussed with Operator?		Not Checked
<u>General Comment:</u> <i>These records are inspected in the Belleville operating center.</i>		
EMERGENCY PLANS		Status
192.603(b)	Are supervisors, responsible for emergency action, furnished copies of the latest edition of the Emergency Plan?	Satisfactory
<u>General Comment:</u> <i>Supervisors receive updates of the emergency plan once a year.</i>		
192.603(b)	Has the operator maintained documentation that the appropriate operating personnel have received training to assure they are knowledgeable of emergency procedures and that the training was effective?	Not Checked
<u>General Comment:</u> <i>These records are in the Pawnee Training Center.</i>		
192.603(b)	Has the operator maintained documentation of employee activity reviews to determine whether the procedures were effectively followed in each emergency?	Satisfactory
<u>General Comment:</u> <i>Documentation of employee activity reviews following each emergency was inspected, and found to have met the requirements.</i>		

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192.603(b)	Has the operator maintained documentation that the operator established and maintained liaison with appropriate fire, police and other public officials?	Not Applicable
<u>General Comment:</u> <i>These records are in the Pawnee Training Center.</i>		
192.603(b)	Did the review of emergency response time intervals regarding odor/leak complaint documentation indicate adequate emergency response intervals were achieved?	Satisfactory
<u>General Comment:</u> <i>A review of the emergency response times, all met the code requirements.</i>		
PUBLIC AWARENESS PROGRAM - RECORDS		Status
Refer to Public Awareness Program Inspection Forms and Protocols		Not Checked
<u>General Comment:</u> <i>The records for public awareness are in the Pawnee Training Center.</i>		
ODORIZATION OF GAS		Status
192.603(b)	Has the operator maintained documentation of odorant concentration level testing using an instrument?	Satisfactory
<u>General Comment:</u> <i>The operator maintained documentation of the odorant readings that are taken every month by using an instrument.</i>		
192.603(b)	Has the operator maintained documentation of odorizer tank levels?	Not Checked
<u>General Comment:</u> <i>The tank levels are taken by the storage field employees.</i>		
192.603(b)	Are master meter operators receiving written verification of odorant concentration levels from their gas supplier?	Not Applicable
<u>General Comment:</u> <i>Ameren Illinois is not a master meter operator.</i>		
192.603(b)	Has the master meter operator maintained documentation of sniff tests performed as required by this section?	Not Applicable
<u>General Comment:</u> <i>Ameren Illinois is not a master meter operator.</i>		
PATROLLING & LEAKAGE SURVEY		Status
192.603(b)	Is the operator patrolling business districts at a minimum of 4 per year/4 1/2 months?	Not Applicable
<u>General Comment:</u>		

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<i>No patrolling in the business district in the Macomb operating center.</i>		
192.603(b)	Is the operator patrolling outside business districts at a minimum of 2 per year/7 1/2 months?	Satisfactory
<u>General Comment:</u> <i>Patrols are done on a 3 times a year, and a 6 times a year inspection.</i>		
192.603(b)	Is the operator performing leakage surveys in business districts at a minimum of 1 per year/ 15 months? If the operator has inside meter sets that meet this criterion then were those surveyed?	Satisfactory
<u>General Comment:</u> <i>Business district surveys are performed on an annual bases, the inside meter sets are surveyed at the same time as the business district, in the business district is the only place where they have inside meter sets.</i>		
192.603(b)	Is the operator performing leakage surveys outside a business district at a minimum of every 5 years/63 months? Is the operator performing leakage surveys on cathodically unprotected pipelines at a minimum of every 3 years/39 months? If the operator has inside meter sets that meet this criterion then were those surveyed? If the operator has yard lines then are those being surveyed?	Satisfactory
<u>General Comment:</u> <i>Leak surveys are conducted on a 4 year cycle. There are no unprotected pipelines in the system. No inside meters sets on the survey outside of the business district. A yard line survey is being done on a 3 year cycle.</i>		
YARD LINES - RESIDENTIAL		Status
220 ILCS 2.2.03	Has the operator designated and documented the location of all services where the meter is located more than 3 feet away from the wall of a residence?	Satisfactory
<u>General Comment:</u> <i>The operator has a listing of the yard lines that are leak surveyed.</i>		
192.463,220 ILCS 2.2.03	Has the operator determined if cathodic protection is required on these services?	Not Applicable
<u>General Comment:</u> <i>Ameren does not inspect the customer side of the meter for cathodic protection.</i>		
192.723(b)(1),192.723(b)(2)	After the determination of the cathodic protection requirements, has the operator surveyed each line within the required leakage survey intervals?	Satisfactory
<u>General Comment:</u> <i>Ameren does not inspect the customer side of the meter, for cathodic protection, but they leak survey the line.</i>		
ABANDONMENT or DEACTIVATION of FACILITIES PROCEDURES		Status
192.603(b)	Did the operator maintain documentation demonstrating that each pipeline abandoned in place was disconnected from all sources and supplies of gas, and purged of gas?	Satisfactory

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<u>General Comment:</u>		
<i>Documentation is being kept of abandoned pipelines.</i>		
192.603(b)	Did the operator maintain documentation demonstrating that each inactive pipeline that is not being maintained under this part was disconnected from all sources and supplies of gas; purged of gas?	Not Applicable
<u>General Comment:</u>		
<i>No inactive pipeline was disconnected from its source of gas last year.</i>		
192.603(b)	Did the operator maintain documentation demonstrating that whenever service to a customer was discontinued access to gas was either; locked, prevented by a mechanical fitting, or disconnected from the gas supply and open pipe ends sealed?	Satisfactory
<u>General Comment:</u>		
<i>If a meter set is shutoff at the valve it is pinned off at the valve.</i>		
192.603(b)	Did the operator maintain documentation when air was used for purging that a combustible mixture was not present after purging?	Not Applicable
<u>General Comment:</u>		
<i>No purging of air to prevent a combustible mixture was conducted last year.</i>		
192.727(g)	Did the operator maintain documentation for each abandoned onshore pipeline facility that crosses over, under or through a commercially navigable waterway?	Satisfactory
<u>General Comment:</u>		
<i>No pipelines that crosses over or under or through a navigable waterway.</i>		
PRESSURE LIMITING AND REGULATION		Status
192.603(b)	Is the operator inspecting and testing the pressure limiting and regulating stations at a minimum of 1 per year/15 months?	Satisfactory
<u>General Comment:</u>		
<i>Regulating stations are inspected once a year not to exceed 15 months.</i>		
192.603(b)	Is the operator inspecting pressure limiting and regulating stations for adequate capacity at a minimum of 1 per year/15 months?	Satisfactory
<u>General Comment:</u>		
<i>A capacity check is conducted every time a change is made in a regulating station.</i>		
192.603(b)	If the operator used calculations to determine sufficient capacity, were the calculation reviews documented at a minimum of 1 per year/15 months?	Satisfactory
<u>General Comment:</u>		
<i>A calculation check is conducted every year.</i>		

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192.603(b)	Is each distribution system supplied by more than one district pressure regulating station, or where required by the operator on a system supplied by a single regulating station, equipped with telemetering or recording pressure gauges to indicate the gas pressure in the district?	Satisfactory
<u>General Comment:</u> Charts are kept on regulator stations that are feed by more than on regulating station.		
192.603(b)	If there were indications of abnormally high- or low-pressure, were actions taken to correct any unsatisfactory operating conditions?	Satisfactory
<u>General Comment:</u> If abnormally high or low indications are found they are taken care of as soon as possible.		
192.603(b)	Is overpressure protection provided by the supplier pipeline downstream of the take point?	Not Applicable
<u>General Comment:</u> Ameren does not receive overpressure protection from their gas supplier, Ameren provides protection on their pipelines.		
192.603(b)	If Yes, does the operator have documentation to verify that these devices have adequate capacity?	Not Applicable
<u>General Comment:</u> Ameren does not receive overpressure protection from their gas supplier		
VALVE MAINTENANCE		Status
192.603(b)	Did the operator inspect and maintain distribution valves necessary for the safe operation of the system at a minimum of 1 per year/15 months?	Satisfactory
<u>General Comment:</u> Distribution valves were inspected 1 per year/15 months.		
192.603(b)	Did the operator inspect and maintain vaults > 200 cubic feet at a minimum of 1 per year/15 months?	Not Applicable
<u>General Comment:</u> No vaults are in the Macomb operating center.		
Investigation Of Failures		Status
192.603(b)	Did the operator experience accidents or failures requiring analysis?	Not Applicable
<u>General Comment:</u> No failures requiring analysis last year.		
WELDING OF STEEL PIPE		Status
<u>Category Comment:</u> Welding records are kept in the Decatur Operating Center.		

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192.603(b)	Does the operator have documentation for their qualified welding procedure?	Not Checked
192.603(b)	Does the operator have documentation of welder qualification documentation as required?	Not Checked
192.709	Does the operator have documentation of NDT personnel qualification as required?	Not Checked
192.709	Does the operator have documentation of NDT testing performed?	Not Checked
JOINING OF MATERIAL OTHER THAN WELDING		Status
<u>Category Comment:</u> <i>Joining of plastic pipe records are in the Pawnee Training Center.</i>		
192.603(b)	Are persons making joints with plastic pipe qualified?	Not Checked
192.603(b)	Are persons inspecting plastic pipe joints qualified?	Not Checked
192.603(b)	Are qualified joining procedures for plastic pipe in place?	Not Checked
CORROSION CONTROL RECORDS		Status
192.491(a)	Has the operator maintained maps or records of cathodically protected piping, cathodic protection facilities, galvanic anodes, and neighboring structures bonded to the cathodic protection system?	Satisfactory
<u>General Comment:</u> <i>Ameren Illinois has records in GCS and in paper records.</i>		
192.491	Has the operator maintained documentation of an examination when buried pipe was exposed?	Satisfactory
<u>General Comment:</u> <i>Documentation of examination cards of buried pipe were inspected for exposed pipe.</i>		
192.491	Has the operator maintained documentation of annual pipe-to-soil monitoring performed at a minimum of 1 per yr/15 months and/or isolated services or short sections of main less than 100 feet at a minimum of 10% annually?	Satisfactory
<u>General Comment:</u> <i>Pipe to soil monitoring of isolated services and of short sections of main were inspected on a 10% annually.</i>		
192.491	Has the operator maintained documentation of rectifier or other impressed current power sources inspections at a minimum of 6 per year/ 2 1/2 months?	Not Applicable
<u>General Comment:</u> <i>No rectifiers on the gas system in the Macomb area. Rectifiers are on the transmission lines with those records being kept in the Decatur operating center.</i>		
192.491	Has the operator maintained documentation of each critical interference bond, reverse current switch, diode, etc. inspections at a minimum of 6 per year/ 2 1/2 months and/or non-critical interference bond inspections at a minimum of 1 per year/15 months?	Not Applicable

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<u>General Comment:</u>		
<i>No critical interference bonds in the Macomb operating center.</i>		
192.491	Has the operator taken prompt remedial actions to correct any deficiencies indicated by the monitoring?	Not Applicable
<u>General Comment:</u>		
<i>Remedial actions are correct is any deficiencies are found.</i>		
192.491	Has the operator maintained documentation of unprotected pipeline surveys, inspections, or tests at a minimum of 3 years/39 months?	Not Applicable
<u>General Comment:</u>		
<i>No unprotected pipeline surveys in the Macomb operating center.</i>		
192.491	Has the operator maintained documentation of inspections or tests for electrical isolation at casings?	Satisfactory
<u>General Comment:</u>		
<i>Inspection of isolated casings documentation was inspected.</i>		
192.491	Does the operator have a sufficient number of test stations or other contact points for electrical measurement to determine the adequacy of cathodic protection?	Satisfactory
<u>General Comment:</u>		
<i>The operator believes he has a sufficient number of test stations.</i>		
192.491	Has the operator maintained documentation of corrective actions taken when a test lead is no longer electrically conductive?	Not Applicable
<u>General Comment:</u>		
<i>All test leads are electrically conductive.</i>		
192.491	Has the operator maintained documentation of inspections or tests to assure their cathodic protection system is not affecting adjacent underground metallic structures?	Not Applicable
<u>General Comment:</u>		
<i>As far as the operator knows there are no underground metallic structures.</i>		
192.491	Has the operator maintained documentation of investigations or steps taken to minimize internal corrosion due to transportation of corrosive gas?	Not Applicable
<u>General Comment:</u>		
<i>No corrosive gas in the system.</i>		
192.491	Has the operator maintained documentation of internal surface inspections performed when pipe is removed for any reason?	Not Applicable
<u>General Comment:</u>		

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<i>No pipe is removed from the system.</i>		
192.491	Has the operator maintained documentation of internal corrosion coupon monitoring at a minimum of 2 per year/ 7 1/2 months?	Not Applicable
<u>General Comment:</u> <i>No internal corrosion coupon monitoring last year</i>		
192.491	Has the operator maintained documentation of atmospheric corrosion control monitoring at a minimum of 1 per 3 years/ 39 months?	Satisfactory
<u>General Comment:</u> <i>Atmospheric corrosion survey is conducted every 4 year.</i>		
192.491	Has the operator maintained documentation of corrective action where atmospheric corrosion was discovered?	Satisfactory
<u>General Comment:</u> <i>The company has a painting program.</i>		
192.491	Has the operator maintained documentation demonstrating that pipe removed due to external corrosion has been repaired or replaced with pipe that was coated and cathodically protected?	Not Applicable
<u>General Comment:</u> <i>No pipe is removed from the system.</i>		
TRAINING - 83 IL ADM. CODE 520		Status
520.10(a) (1)	Has the operator maintained documentation demonstrating that personnel have received adequate training?	Not Checked
<u>General Comment:</u> <i>All personnel documentation of training records is in the Pawnee Training Center.</i>		
520.10(a) (2)	Do training records include verbal instruction and/or on the job training for each job classification?	Not Checked
<u>General Comment:</u> <i>These verbal instruction records are in the Pawnee Training Center.</i>		
520.10(b)	Has the municipal operator maintained documentation demonstrating that personnel have received adequate training?	Not Applicable
<u>General Comment:</u> <i>Ameren Illinois is not a Municipal operator.</i>		
520.10(a)(5)	Are procedures periodically updated to include new materials, new methods of operation and installation, and changes in general procedures?	Satisfactory
<u>General Comment:</u> <i>Procedures are updated at least once a year.</i>		

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